

Commonwealth Edison Company
Rate DSPP - Delivery Service Pricing and Performance
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	Internal Link
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Commonwealth Edison Company			Sch FR A-1
Net Revenue Requirement Computation			
Ln	Description	Source	Amt (\$ in 000s)
	DS Operating Expenses		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Accts Expense	Sch FR C-1 Ln 12	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Projected Depreciation and Amort Expense	Sch FR C-1 Ln 16	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Pension Funding Cost	Sch FR C-1 Ln 19	
10	Other Expense Adjs	Sch FR C-1 Ln 20	
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)	
12	DS Rate Base	Sch FR B-1 Ln 36	
13	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 21	
14	Authorized Return	(Ln 12) * (Ln 13)	
15	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	
16	After Tax Return on DS Rate Base	(Ln 14) + (Ln 15)	
17	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
18	Incremental Tax Gross Up	(Ln 16) * (Ln 17)	
19	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14	
20	Authorized Return Grossed Up for Taxes	(Ln 16) + (Ln 18) + (Ln 19)	
21	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 20)	
22	Total Other Revenues	App 10 Col F Ln 59	
23	Revenue Requirement	(Ln 21) - (Ln 22)	
24	Reconciliation with Interest	Sch FR A-4 Ln 31	
	ROE Collar		
25	DS ROE (%)	Sch FR A-3 Ln 26	
26	Allowed ROE (%)	Sch FR D-1 Col D Ln 11	
27	Maximum Allowed ROE (%)	(Ln 26) + (0.5%)	
28	Minimum Allowed ROE (%)	(Ln 26) - (0.5%)	
29	Percent Above Maximum Allowed ROE (%)	IF(Ln 25) > (Ln 27) THEN (Ln 25) - (Ln 27) ELSE (0.0%)	
30	Amt Above Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 29) * (-1.0)	
31	Percent Below Minimum Allowed ROE (%)	IF(Ln 25) < (Ln 28) THEN (Ln 28) - (Ln 25) ELSE (0.0%)	
32	Amt Below Allowed ROE Collar	(Sch FR A-3 Ln 5) * (Ln 31)	
33	ROE Collar Adj After Tax	(Ln 30) + (Ln 32)	
34	ROE Collar Tax Gross-Up	(Ln 33) * (Sch FR C-4 Ln 5)	
35	ROE Collar Adj	(Ln 33) + Ln 34)	
36	Net Revenue Requirement	(Ln 23) + (Ln 24) + (Ln 35)	
37	Prior Yr Applicable Net Revenue Requirement	Prior Yr Sch FR A-1 Ln 36	
38	Change in Net Revenue Requirement From Prior Yr	(Ln 36) - (Ln 37)	

Commonwealth Edison Company			Sch FR A-1 - REC	
Revenue Requirement Reconciliation Computation				
Ln	Description	Source	Amt (\$ in 000s) (1')	
	DS Operating Expenses			
1	Distribution Expense	Sch FR C-1 Ln 11		
2	Customer Accts Expense	Sch FR C-1 Ln 12		
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13		
4	A&G Expense	Sch FR C-1 Ln 14		
5	Current Depreciation and Amort Expense	Sch FR C-1 Ln 15		
6	Projected Depreciation and Amort Expense	NA		
7	Taxes Other Than Income	Sch FR C-1 Ln 17		
8	Regulatory Asset Amort	Sch FR C-1 Ln 18		
9	Pension Funding Cost	Sch FR C-1 Ln 19		
10	Other Expense Adjs	Sch FR C-1 Ln 20		
11	Total DS Operating Expenses	Sum of (Ln 1) thru (Ln 10)		
12	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 28		
13	DS Rate Base Before Projected Plant Adjs Prior Yr	Prior Yr Sch FR B-1 Ln 28		
14	Avg DS Rate Base - Reconciliation	((Ln 12) + (Ln 13)) / 2		
15	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 21		
16	Authorized Return	(Ln 14) * (Ln 15)		
17	Interest Synchronization Deduction	(Sch FR C-4 Ln 18) * (-1.0)		
18	After Tax Return on DS Rate Base	(Ln 16) + (Ln 17)		
19	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5		
20	Incremental Tax Gross Up	(Ln 18) * (Ln 19)		
21	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 14		
22	Authorized Return Grossed Up for Taxes	(Ln 18) + (Ln 20) + (Ln 21)		
23	Revenue Requirement Before Other Revenues	(Ln 11) + (Ln 22)		
24	Total Other Revenues	App 10 Col F Ln 59		
25	Actual Revenue Requirement	(Ln 23) - (Ln 24)		
			To Sch FR A-4 Ln 1	
	Note:			
(1')	Amts are blank for initial filing.			

Commonwealth Edison Company			Sch FR A-2
Allocators Computation			
Ln	Description	Source	Amt (\$ in 000s)
Wages & Salaries Allocator Calculation			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	
6	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	
7	Total Wages Expense Excluding A&G Wages	(Ln 5) - (Ln 6)	
8	Wages & Salaries Allocator (%)	(Ln 4) / (Ln 7)	
Net Plant Allocator Calculation			
9	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	
10	Transmission ARC	FERC Fm 1 Pg 207 Col G Ln 57	
11	Distribution ARC	FERC Fm 1 Pg 207 Col G Ln 74	
12	General ARC	FERC Fm 1 Pg 207 Col G Ln 98	
13	Total Electric Plant in Service Excluding ARC	(Ln 9) - (Ln 10) - (Ln 11) - (Ln 12)	
14	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	
15	Total Accumulated Amort	FERC Fm 1 Pg 200 Col C Ln 21	
16	Asset Retirement Obligation	App 1 Ln 52	
17	Total Accumulated Depreciation and Amort Excluding Asset Retirement Obligation	(Ln 14) + (Ln 15) - (Ln 16)	
18	Net Plant	(Ln 13) - (Ln 17)	
19	Distribution Net Plant	Sch FR B-1 Ln 13	
20	Distribution Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 9)	
21	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	((App 1 Ln 16) + (App 1 Ln 22)) * (Ln 8)	
22	DS Net Plant Before Removal of Amts Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 19) - (Ln 20) - (Ln 21)	
23	Net Plant Allocator (%)	(Ln 22) / (Ln 18)	
Revenue Allocator Calculation			
24	Delivery Service Revenues	WP 15	
25	Revenues From Ultimate Consumers	FERC Fm 1 Pg 300 Col B Ln 10	
26	Revenue Allocator (%)	(Ln 24) / (Ln 25)	
27	Communications Equip Directly Assigned to Distribution (%)	WP 16	
Easement Allocator Calculation			
28	Distribution Easements in Plant	WP 17	
29	Total Easements in Plant	WP 17	
30	Easement Allocator (%)	(Ln 28) / (Ln 29)	
Gross Plant Allocator Calculation			
31	Distribution Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 75 - FERC Fm 1 Pg 207 Col G Ln 74	
32	Transmission Plant Excluding ARC	FERC Fm 1 Pg 207 Col G Ln 58 - FERC Fm 1 Pg 207 Col G Ln 58	
33	Total Distribution and Transmission Plant Excluding ARC	(Ln 31) + (Ln 32)	
34	Gross Plant Allocator (%)	(Ln 31) / (Ln 33)	

Commonwealth Edison Company		Sch FR A-3	
Return on Equity (ROE) for Collar Computation			
Ln	Description	Source	Amt (\$ in 000s) (1')
1	DS Rate Base	Sch FR A-1 - REC Ln 14	
	Capital Structure		
2	Common Equity %	Sch FR D-1 Col C Ln 5	
3	Short-Term Debt %	Sch FR D-1 Col C Ln 7	
4	Long-Term Debt %	Sch FR D-1 Col C Ln 6	
5	DS Equity Balance	(Ln 1) * (Ln 2)	
6	DS Short-Term Debt Balance	(Ln 1) * (Ln 3)	
7	DS Long-Term Debt Balance	(Ln 1) * (Ln 4)	
8	Cost of Short-Term Debt (%)	Sch FR D-1 Col C Ln 13	
9	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	
10	DS Operating Revenue	FERC Fm 1 Pg 300	
11	LIHEAP Revenue	FERC Fm 1 Pg 300	
12	DS Collar Revenue	FERC Fm 1 Pg 300	
13	Reversal of Prior Yr Reserve (2')	FERC Fm 1 Pg 300	
14	Other Revenue	Sch FR A-1 - REC Ln 24	
15	DS Applicable Operating Revenue	(Ln 10) - (Ln 11) - (Ln 12) - (Ln 13) + (Ln 14)	
16	Total DS Operating Expenses	Sch FR A-1 - REC Ln 11	
17	DS Operating Income Before Interest and Taxes	(Ln 15) - (Ln 16)	
18	DS Short-Term Interest Expense	(Ln 6) * (Ln 8)	
19	DS Long-Term Interest Expense	(Ln 7) * (Ln 9)	
20	Credit Facilities Expense	(Ln 1) * (Sch FR D-1 Col C Ln 20)	
21	DS Operating Income before Taxes	(Ln 17) - (Ln 18) - (Ln 19) - (Ln 20)	
22	Income Tax Rate (%)	Sch FR C-4 Ln 4	
23	DS Income Taxes	(Ln 21) * (Ln 22)	
24	Impact of ITCs and Permanent Tax Differences	Sch FR C-4 Ln 12	
25	DS Net Income	(Ln 21) - (Ln 23) - (Ln 24)	
26	DS ROE (%)	(Ln 25) / (Ln 5)	
	Note:		
(1')	Amounts are blank for initial filing.		
(2')	Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation. Additionally any reversal for the Illinois Appellate Court order related to Docket 07-0566 would also be removed.		

Commonwealth Edison Company							Sch FR A-4
Reconciliation Computation							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Amt				
			(\$ in 000s)				
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 25					
2	Revenue Requirement in effect during Reconciliation Year	(1')					
3	Variance - Reconciliation Before Interest	(Ln 1) - (Ln 2)					
4	Annual Interest Rate	ICC Order Dkt 11-0721	3.42%				
	Mon		Variance	Interest Rate	Mons	Interest	Surcharge (Refund) Owed
			(Ln 3) / 12	(Ln 4) / 12		(C) * (D) * (E)	(C) + (F)
	Yr X		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
5	Jan				11.5		
6	Feb				10.5		
7	Mar				9.5		
8	Apr				8.5		
9	May				7.5		
10	Jun				6.5		
11	Jul				5.5		
12	Aug				4.5		
13	Sep				3.5		
14	Oct				2.5		
15	Nov				1.5		
16	Dec				0.5		
17	Total	Sum of (Ln 5) thru (Ln 16)					
			Balance				Balance
							(C) + (F)
	Yr X+1		(\$ in 000s)				(\$ in 000s)
18	Jan - Dec	Col G Ln 17			12		
Ln	Description	Source	Balance	Interest Rate		Amort	Balance
	Mon			(Ln 4) / 12		(-1.0) * (PMT((F),12,(Ln 18)))	(C) + (C) * (D) - (F)
	Yr X+2		(\$ in 000s)	%		(\$ in 000s)	(\$ in 000s)
19	Jan	Col G Ln 18					
20	Feb	Col G Ln 19					
21	Mar	Col G Ln 20					
22	Apr	Col G Ln 21					
23	May	Col G Ln 22					
24	Jun	Col G Ln 23					
25	Jul	Col G Ln 24					
26	Aug	Col G Ln 25					
27	Sep	Col G Ln 26					
28	Oct	Col G Ln 27					
29	Nov	Col G Ln 28					
30	Dec	Col G Ln 29					
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)					To Sch FR A-1 Ln 24
	Note:						
(1')	Calculated in accordance with Section 16-108.5(d)(1) of the Act. Reconciliations for calendar years 2011 and 2012 will use weighted average of revenue requirements in effect during those years; reconciliations for subsequent years will reflect amount shown on Sch FR A-1 Ln 36 of the calculation used to determine revenue requirement in effect during reconciliation year. See WP 22 for weighting calculations, if necessary.						

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			
Ln	Description	Source	Amt (\$ in 000s)
	Plant in Service		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	
2	Distribution Plant ARC	FERC Fm 1 Pg 207 Col G Ln 74	
3	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 5	
4	Distribution Plant Excluding ARC and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 1) - (Ln 2) + (Ln 3)	
5	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 20	
6	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 5)	
	Accumulated Depreciation		
7	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	
8	ARC - Distribution	App 1 Ln 50	
9	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 10	
10	Distribution Plant Accumulated Depreciation	(Ln 8) + (Ln 9) - (Ln 7)	
11	Total G&I Plant Functionalized to Distribution	Sch FR B-2, Ln 42	
12	Total Accumulated Depreciation	(Ln 10) + (Ln 11)	
13	Total Distribution Net Property Plant and Equipment	(Ln 6) + (Ln 12)	

Commonwealth Edison Company			Sch FR B-1
Rate Base Summary Computation			
Ln	Description	Source	Amt (\$ in 000s)
Additional DS Jurisdictional Rate Base Items			
14	CWIP	WP 18	
15	Property Held for Future Use	App 6 Col F Ln 1	
16	CWC	App 3 Ln 40	
17	ADIT	App 4 Col D Ln 11	
18	Materials and Supplies Inventories	App 1 Ln 55	
19	Regulatory Assets	App 5 Col F Ln 4	
20	Deferred Debits	App 5 Col F Ln 9	
21	Operating Reserves	App 5 Col F Ln 24	
22	Asset Retirement Obligation	App 5 Col F Ln 25	
23	Deferred Credits	App 5 Col F Ln 30	
24	Other Deferred Charges	App 5 Col F Ln 33	
25	Customer Deposits	App 2 Ln 1	
26	Customer Advances	App 1 Col F Ln 30	
27	Total Additional Rate Base Items	Sum of (Ln 14) thru (Ln 26)	
28	DS Rate Base Before Projected Plant Adjs	(Ln 13) + (Ln 27)	
Projected Plant Additions and Accumulated Reserve Adjs			To Sch FR A-1 - REC Ln 12
29	Distribution Projected Plant Additions	App 1 Ln 31	
30	Accumulated Depreciation - Distribution	App 1 Col E Ln 40	
31	G&I Projected Plant Additions	App 1 Ln 38	
32	Accumulated Depreciation - G&I	App 1 Col E Ln 47	
33	ADIT on Projected Plant Additions	App 1 Col E Ln 39	
34	CWIP	(Ln 14) * (-1.0)	
35	Total Adjs - Projected Plant Additions and Accumulated Reserve	Sum of (Ln 29) thru (Ln 34)	
36	DS Rate Base	(Ln 28) + (Ln 35)	
			To Sch FR A-1 Ln 12
			To Sch FR C-4 Ln 6

Commonwealth Edison Company							Sch FR B-2	
DS Jurisdictional General and Intangible Plant Computation								
Ln	(A) Description	(B) Source	(C)	(D)	(E)	(F)	Amt	
							(\$ in 000s)	
			Total Amt	Allocator	Allocation Percentage	DS Jurisdictional Amt	(C) x (E)	
			(\$ in 000s)		%		(\$ in 000s)	
G&I Plant in Service								
1	Acct 389 Land	FERC Fm 1 Pg 207 Col G Ln 86; WP 25		Property Usage				
2	Acct 390 Structures & Improvements	FERC Fm 1 Pg 207 Col G Ln 87; WP 25; (1')		Property Usage				
3	Acct 391 Office Furniture & Equipment	FERC Fm 1 Pg 207 Col G Ln 88; Sch FR A-2 Ln 8		Wages & Salaries				
4	Acct 392 Transportation Equipment	FERC Fm 1 Pg 207 Col G Ln 89; WP 25		Transportation				
5	Acct 393 Stores Equipment	FERC Fm 1 Pg 207 Col G Ln 90; Sch FR A-2 Ln 8		Wages & Salaries				
6	Acct 394 Tools, Shop	FERC Fm 1 Pg 207 Col G Ln 91; Sch FR A-2 Ln 34		Gross Plant				
7	Acct 395 Lab Equipment	FERC Fm 1 Pg 207 Col G Ln 92; Sch FR A-2 Ln 34		Gross Plant				
8	Acct 396 Power Operated Equipment	FERC Fm 1 Pg 207 Col G Ln 93; Sch FR A-2 Ln 34		Gross Plant				
9	Acct 397 Communications Equipment	FERC Fm 1 Pg 207 Col G Ln 94; WP 25; Sch FR A-2 Ln 27		Equipment				
10	Acct 398 Miscellaneous Equipment	FERC Fm 1 Pg 207 Col G Ln 95; Sch FR A-2 Ln 8		Wages & Salaries				
11	Acct 399 Other Tangible Equipment	FERC Fm 1 Pg 207 Col G Ln 97; Sch FR A-2 Ln 8		Wages & Salaries				
12	Acct 399.1 Asset Retirement	FERC Fm 1 Pg 207 Col G Ln 98		Non DS	0.00%			
13	Removal and Salvage Work In Progress	Sch FR A-2 Ln 34		Gross Plant				
14	Amortizable General Plant	WP 25; (1')		Square Footage				
15	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34		Gross Plant				
16	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8		Wages & Salaries				
17	Intangible Plant -CIMS	WP 25		DS	100.00%			
18	Total G&I Plant Before Adjs	Sum of (Ln 1) thru (Ln 17); (2)						
19	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16; Sch FR A-2 Ln 8		Wages & Salaries	0.00%			
20	DS Jurisdictional G&I Plant	(Ln 18) + (Ln 19)						
G&I Accumulated Reserve			(\$ in 000s)					
21	Acct 389 Land in Fee	WP 25		Property Usage				
22	Acct 390 Structures & Improvements	WP 25		Property Usage				
23	Acct 391 Office Furniture & Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries				
24	Acct 392 Transportation Equipment	WP 25		Transportation				
25	Acct 393 Stores Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries				
26	Acct 394 Tools, Shop	WP 25; Sch FR A-2 Ln 34		Gross Plant				
27	Acct 395 Lab Equipment	WP 25; Sch FR A-2 Ln 34		Gross Plant				
28	Acct 396 Power Operated Equipment	WP 25; Sch FR A-2 Ln 34		Gross Plant				
29	Acct 397 Communications Equipment	WP 25; Sch FR A-2 Ln 27		Equipment				
30	Acct 398 Miscellaneous Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries				
31	Acct 399 Other Tangible Equipment	WP 25; Sch FR A-2 Ln 8		Wages & Salaries				
32	Acct 399.1 Asset Retirement	WP 25		Non DS	0.00%			
33	Removal and Salvage Work In Progress	WP 25; Sch FR A-2 Ln 34		Gross Plant				
34	Amortizable General Plant	WP 25; (1')		Square Footage				
35	Intangible Plant - Gross Plant	WP 25; Sch FR A-2 Ln 34		Gross Plant				
36	Intangible Plant - Wages & Salaries	WP 25; Sch FR A-2 Ln 8		Wages & Salaries				
37	Intangible Plant -CIMS	WP 25		DS	100.00%			
38	Easements - Transmission	WP 25		Non DS	0.00%			
39	Easements - Distribution	WP 25		DS	100.00%			
40	Total G&I Accumulated Reserve Before Adjs	Sum of (Ln 21) thru (Ln 39); (3)						
41	G&I Accumulated Reserve Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22; Sch FR A-2 Ln 8		Wages & Salaries	0.00%			
42	DS Jurisdictional G&I Accumulated Reserve	(Ln 40) + (Ln 41)						
							To Sch FR B-1 Ln 11	
43	General Plant	Sum of (Ln 1) thru (Ln 13)						
44	ARO and Communication Equipment	((Ln 9) + (Line 12)) * (-1.0)						
45	Total General Plant Excluding ARO and Communication Equipment	(Ln 43 + (Ln 44))						
46	Percentage to Apply to Depreciable Plant Depreciation	(Col F Ln 45) / (Col C Ln 45)		To Sch FR C-2 Col D Ln 5				
47	Total Intangible Plant Excluding ARO and Communication Equipment	Sum of (Ln 14) thru (Ln 17)						
48	Percentage to Apply to Amortized Plant Depreciation	(Col F Ln 47) / (Col C Ln 47)		To Sch FR C-2 Col F Ln 5				
(1) The total for FERC Fm 1 Pg 206 Col G Ln 87 is the combination of Ln 1 and Ln 14. The DS Jurisdictional amt reflected in Col F is based on square footage and calculated in WP 25								
(2) The total in Col C agrees with the amount in FERC Fm 1 Pg 207 Col G Ln 99 + FERC Fm 1 Pg 207 Col G Ln 5								
(3) The total in Col C agrees with the amount in FERC Fm 1 Pg 219 Col C Ln 28 + FERC Fm 1 Pg 200 Col C Ln 21								

Commonwealth Edison Company							Sch FR C-1
Expenses Computation							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
DS Jurisdictional Expenses							
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197					
2	Adjs for Rate Making, Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other	App 7 Ln 22 Cols C, D, E, and F					
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)					
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8					
5	A&G Total Before Direct Assignment	(Ln 3) * (Ln 4)					
6	Directly Assigned Regulatory Commission Expense	App 7 Ln 23					
7	Total DS A&G Expense	(Ln 5) + (Ln 6)					
			Plant Related	Labor Related	100% DS Jurisdictional	Property Taxes	Total
							Sum of (C) thru (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Taxes Other Than Income							
8	Taxes Other Than Income	App 7 Ln 62 Cols C, D, E, and F					
9	Allocator (%)	Sch FR A-2 Ln 23; Sch FR A-2 Ln 8; Taxes Recovered Thru Other Tariffs Excluded From Expense, WP 7			100.00%		
10	DS Jurisdictional Taxes Other Than Income	(Ln 8) * (Ln 9)					
Expense Summary							
11	Distribution Expense	Col C Ln 3		To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1			
12	Customer Accts Expense	Col D Ln 3		To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2			
13	Customer Service and Informational Expense	Col E Ln 3		To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3			
14	A&G Expense	Col F Ln 7		To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4			
15	Current Depreciation and Amort Expense	Sch FR C-2 Col G Ln 6		To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5			
16	Projected Depreciation and Amort Expense	Sch FR C-2 Col G Ln 9		To Sch FR A-1 Ln 6			
17	Taxes Other Than Income	Col G Ln 10		To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7			
18	Regulatory Asset Amort	App 7 Col D Ln 40		To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8			
19	Pension Funding Cost	Sch FR C-3 Ln 7		To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9			
20	Other Expense Adjs	App 7 Ln 26 + App 7 Ln 27		To Sch FR A-1 Ln 10 and To Sch FR A-1- REC Ln 10			
21	Total DS Operating Expenses	Sum of (Ln 11) thru (Ln 20)					

Commonwealth Edison Company							Sch FR C-2
Depreciation and Amortization Expense Computation							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Distribution	G&I Plant			
Ln	Description	Source		Depreciable Other	Depreciable Acct 397	Amortized	Total DS Jurisdictional
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	DS Jurisdictional Depreciaton						
1	Depreciation Expense	FERC Fm 1 Pg 336 Col B Ln 8; (1')					
2	Amort Expense	(FERC Fm 1 Pg 336 Col D Ln 1) + (FERC Fm 1 Pg 336 Col D Ln 8) + (FERC Fm 1 Pg 336 Col D Ln 10)					
3	Depreciation Expense Recovered Through Other Tariffs or Disallowed in Previous ICC Orders	App 8 Ln 9 Cols C thru F					
4	Total Depreciation and Amort Expense After Adjs	(Ln 1) + (Ln 2) + (Ln 3)					
5	DS Jurisdictional (%)	Sch FR B-2 Ln 46; Sch FR A-2 Ln 27; Sch FR B-2 Ln 48	100.0%				Sum of (C) thru (F)
6	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 4) * (Ln 5)					
							To Sch FR C-1 Ln 15
7	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 10) thru (Ln 13)					
8	DS Jurisdictional (%)	Sch FR A-2 Ln 8; Sch FR A-2 Ln 27	100.0%				Sum of (C) thru (F)
9	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 7) * (Ln 8)					
							To Sch FR C-1 Ln 16
10	Total DS Jurisdictional Forecasted Depreciation Expense	(Ln 6) + (Ln 9)					
	Summary of Depreciation Expense		Total				
			(\$ in 000s)				
11	Distribution	(Col C Ln 6) + (Col C Ln 9)		To App 1 Col C Ln 40			
12	G&I Plant - Excluding Communication Equipment	(Col D Ln 6) + (Col D Ln 9) + (Col F Ln 6) + (Col F Ln 9)		To App 1 Col C Ln 46			
13	Communication Equipment	(Col E Ln 6) + (Col E Ln 9)		To App 1 Col C Ln 43			
14	Total DS Jurisdictional Depreciation Expense	(Ln 11) + (Ln 12) + (Ln 13)					
	Notes:						
(1') Total General Plant Depreciation Expense is disclosed on FERC Fm 1 Pg 336 Col B Ln 10. The amount related to Acct 397 is shown in the footnote for this line in the FERC Fm 1							

Commonwealth Edison Company			Sch FR C-3
Pension Funding Costs Computation			
Ln	Description	Source	Amt
			(\$ in 000s)
1	Pension Asset	FERC Fm 1 Pg 233 (1')	
2	Associated ADIT	App 4 Ln 12	
3	Pension Funding Net of ADIT	=IF (Ln 1) + (Ln 2) < \$0 THEN \$0, ELSE (Ln 1) + (Ln 2)	
4	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8	
5	DS Jurisdictional Pension Asset Net of ADIT	(Ln 3) * (Ln 4)	
6	Cost of Long-Term Debt (%)	Sch FR D-1 Col C Ln 12	
7	Pension Funding Cost	(Ln 5) * (Ln 6)	
			To Sch FR C-1 Ln 19
(1') Unless otherwise ordered by the Illinois Commerce Commission			

Commonwealth Edison Company			Sch FR C-4	
Taxes Computation				
Ln	Description	Source	Amt (\$ in 000s)	
Income Tax Rate				
1	Federal Tax Rate (%)	WP 21		
2	Illinois State Tax Rate (%)	WP 21		
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))		
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)		To Sch A-3 Ln 22 and To App 9 Col D
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))		To Sch FR A-1 Ln 17
				To Sch FR A-1 REC Ln 19
Interest Synchronization				
6	DS Rate Base	Sch FR B-1 Ln 36		
7	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col C Ln 14) + (Sch FR D-1 Col C Ln 16)		
8	Effective Income Tax Rate (%)	Ln 4		
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)		To Sch FR A-1 Ln 15
Amort of ITCs and Permanent Tax Differences				
10	Permanent Tax Differences	App 9 Ln 7		
11	Other Tax Adjs	App 9 Ln 12		
12	Total Amort of ITCs and Permanent Tax Differences	(Ln 10) + (Ln 11)		
13	Gross Revenue Conversion Factor	(1.0) / ((1.0) - (Ln 8))		
14	Impact of ITCs and Permanent Tax Differences	(Ln 12) * (Ln 13)		To Sch FR A-1 Ln 19 and Sch FR A-1 - REC Ln 21
Interest Synchronization - Reconciliation				
15	Avg DS Rate Base - Reconciliation	Sch FR A-1 REC Ln 14		
16	Wtd Cost of Short- and Long-Term Debt (%)	(Sch FR D-1 Col D Ln 14) + (Sch FR D-1 Col D Ln 16)		
17	Effective Income Tax Rate (%)	Ln 4		
18	Interest Synchronization Deduction	(Ln 15) * (Ln 16) * (Ln 17)		To Sch FR A-1 - REC Ln 17

Commonwealth Edison Company			Sch FR D-1	
Cost of Capital Computation				
	(A)	(B)	(C)	(D)
Ln	Description	Source	Value - Plan Year	Value - Reconciliation
				(3')
	Capitalization Sources			
	Common Equity			
1	Average Adjusted Common Equity Balance (\$ in 000s)	WP 24		
2	Average Long-Term Debt Balance (\$ in 000s)	WP 13		
3	Short-Term Debt Balance (\$ in 000s)	WP 12		
4	Total Capital (\$ in 000s)	(Ln 1) + (Ln 2) + (Ln 3)		
5	Equity as a Percentage of Total Capital (%)	(Ln 1) / (Ln 4)		
6	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 2) / (Ln 4)		
7	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 3) / (Ln 4)		
	Cost of Capital			
	Cost of Common Equity			
8	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13		
9	Performance Metrics Penalty (%)	(1')		
10	Cost of Equity Base (%)	(2')		
11	Total Cost of Common Equity (%)	(Ln 8) + (Ln 9) + (Ln 10)		
12	Average Cost of Long-Term Debt (%)	WP 13		
13	Cost of Short-Term Debt (%)	SEC Form 10-K		
14	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 6) * (Ln 12) + (Ln 7) * (Ln 13)		
	Cost of Credit Facilities			
15	Credit Facilities Expense (\$ in 000s)	WP 12		
16	Cost of Capital of Credit Facilities (%)	(Ln 15) / (Ln 4)		
	Wtd Avg Cost of Capital			
17	Wtd Cost of Equity (%)	(Ln 5) * (Ln 11)		
18	Wtd Cost of Long-Term Debt (%)	(Ln 6) * (Ln 12)		
19	Wtd Cost of Short-Term Debt (%)	(Ln 7) * (Ln 13)		
20	Cost of Credit Facilities (%)	Ln 16		
21	Pre-Tax Wtd Avg Cost of Capital (%)	Sum of (Ln 17) thru (Ln 20)		
			To Sch FR A-1 Ln 13	To Sch FR A-1 - REC Ln 15
	Note:			
(1')	Equal to the sum of penalties, if any, computed in accordance with the provisions of the tariff and penalty determination provisions described in Section 16-108.5(f-5) of the Act. See WP 23.			
(2')	Plan Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.			
(3')	For the initial filing, the amounts in this column are blank.			

Commonwealth Edison Company			Sch FR D-2
Average Yield on Treasury Securities Computation			
Ln	Description	Source	Avg Yield
			%
	Mon in Yr X		
1	Jan	(1')	
2	Feb	(1')	
3	Mar	(1')	
4	Apr	(1')	
5	May	(1')	
6	Jun	(1')	
7	Jul	(1')	
8	Aug	(1')	
9	Sep	(1')	
10	Oct	(1')	
11	Nov	(1')	
12	Dec	(1')	
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	
			To Sch FR D-1 Ln 8
	Note:		
(1')	Monthly avg yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act		

Commonwealth Edison Company						App 1
Capital Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt (\$ in 000s)			
	Distribution Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
1	Rider AMP	WP 1				
2	Rider EDA Switches	WP 1				
3	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1				
4	Other adjustments - current filing	WP 1				
5	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 4)		To Sch FR B-1 Ln 3		
	Distribution Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
6	Rider AMP	WP 1				
7	Rider EDA Switches	WP 1				
8	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1				
9	Other adjustments - current filing	WP 1				
10	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 6) thru (Ln 9)		To Sch FR B-1 Ln 9		
	G&I Plant - Adjs to Plant In Service					
	Recovered Thru Other Tariffs (input as negative number)					
11	Supply Administration Software	WP 1				
12	Rider AMP	WP 1				
13	Rider PORCB	WP 1				
14	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
15	Other adjustments - current filing	WP 1				
16	Total Adjs to G&I Plant in Service	Sum of (Ln 11) thru (Ln 15)		To Sch FR B-2 Col C Ln 19 and To Sch FR A-2 Ln 21		
	G&I Plant - Adjs to Accumulated Reserve					
	Recovered Thru Other Tariffs (input as positive number)					
17	Supply Administration Software	WP 1				
18	Rider AMP	WP 1				
19	Rider PORCB	WP 1				
20	Other Costs Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders	WP 1				
21	Other adjustments - current filing	WP 1				
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 17) thru (Ln 21)		To Sch FR B-2 Col C Ln 41 and To Sch FR A-2 Ln 21		

Commonwealth Edison Company						App 1
Capital Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Customer Advances IPPs	Customer Advances for Construction	Line Extension Deposits	Total
						(C) + (D) + (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
Customer Advances						
23	Customer Advances for Construction	WP 11, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56				
	Adjs to Customer Advances					
24	Customer Advances Transmission Related - IPPs	(1)				
25	Projects Placed in Service or Included in Projected Plant Additions	(2)				
26	Expense Projects Including Below the Line	(3)				
27	Projects Placed in Hold Status	(4)				
28	Non DS Jurisdictional	(5)				
29	Other Adjs to Customer Advances If Any	WP 11				
30	Rate Base Adj for Customer Advances	Sum of (Ln 23) thru (Ln 29)				
	Notes:					To Sch FR B-1 Ln 26
(1) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers						
(2) Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions						
(3) Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred						
(4) Represents advances received for project work in which the retail customer has delayed construction and are not reflected in rate base						
(5) Represents advances for Non DS jurisdictional project work						
Ln	Description	Source	Plant In Service			
			(\$ in 000s)			
Projected Plant Additions						
31	Distribution Plant	WP 19		To Sch FR B-1 Ln 29 and App 8 Col C Ln 44		
32	Communication Equipment - Acct 397	WP 19				
33	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27				
34	Total DS Jurisdictional Acct 397	(Ln 32) * (Ln 33)				
35	G&I Plant Excluding Acct 397	WP 19				
36	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				
37	Total DS Jurisdictional G&I Excluding Acct 397	(Ln 35) * (Ln 36)				
38	Total DS Jurisdictional G&I Plant	(Ln 34) + (Ln 37)		To Sch FR B-1 Ln 31		
39	Total Forecasted DS Jurisdictional Plant Additions / Projected ADIT	(Ln 31) + (Ln 38), WP 19				To Sch FR B-1 Ln 33
Projected Depreciation Reserve Adj						
			Depreciation	Removal Spend	Total	
					(C) + (D)	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
40	Distribution Forecasted Depreciation Expense	(Sch FR C-2 Col C Ln 11) * (-1.0); WP 19				To Sch FR B-1 Ln 30
41	Communication Equipment Depreciation Expense - Acct 397	WP 19				
42	Communication Equipment - Location Study (%)	Sch FR A-2 Ln 27				
43	Total DS Jurisdictional Acct 397	(Sch FR C-2 Col C Ln 13) * (-1.0); (Ln 41) * (Ln 42)				
44	G&I Plant Excluding Acct 397	WP 19				
45	Wages & Salaries Allocator (%)	Sch FR A-2 Ln 8				
46	Total DS Jurisdictional G&I Plant Excluding Acct 397	(Sch FR C-2 Col C Ln 12) * (-1.0); (Ln 44) * (Ln 45)				
47	Total DS Jurisdictional G&I Plant	(Ln 43) + (Ln 46)				To Sch FR B-1 Ln 32
48	Total Forecasted Change in Depreciation Reserve	(Ln 40) + (Ln 47)				
Asset Retirement Obligation - Accumulated Reserve						
49	Transmission Plant	WP 20				
50	Distribution Plant	WP 20		To Sch FR B-1 Ln 8		
51	General Plant	WP 20				
52	Total	(Ln 49) + (Ln 50) + (Ln 51)		To Sch FR A-2 Ln 16		
Accounts Payable Related to Materials and Supplies						
53	Distribution Materials and Supplies Balance	WP 14				
54	Accts Payable Related to Materials and Supplies	WP 14				
55	Total	(Ln 53) + (Ln 54)		To Sch FR B-1 Ln 18		

Commonwealth Edison Company			App 2
Customer Deposits Information			
Ln	Description	Source	Amt
			(\$ in 000s)
1	13 Mon Avg	WP 2	
			To Sch FR B-1 Ln 25

Commonwealth Edison Company						App 3
Cash Working Capital Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Amt	Lag (Lead)	CWC Factor	CWC Requirement
			(\$ in 000s)		(D) / 365	(C) x (E)
						(\$ in 000s)
1	Receipts	WP 3				
	Collection of Non Revenue Non Expense Items:					
2	Energy Assistance/Renewable Energy	WP 3				
3	Gross Receipts/Municipal Utility Tax	WP 3				
4	Illinois Excise Tax	WP 3				
5	Infrastructure Maintenance Fee	WP 3				
6	Other Revenues If Any	WP 3				
7	Total Revenue and Non Revenue Receipts	Sum of (Ln 1) thru (Ln 6)				
	Outlays					
8	Base Payroll and Withholdings	WP 3				
9	Vacation Pay Expense	WP 3				
10	Incentive Comensation Expense	WP 3				
11	Employee Benefits - Pension and OPEB	WP 3				
12	Employee Benefits - Other	WP 3				
13	Inter Company Billings - Less Pass Thrus	WP 3				
14	Inter Company Billings - Pass Thrus	WP 3				
15	Property Leases	WP 3				
16	Other O&M Expense	WP 3				
17	Property/Real Estate Taxes	WP 3				
18	FICA Contributions	WP 3				
19	Federal Unemployment Tax	WP 3				
20	State Unemployment Tax	WP 3				
21	Electricity Distribution Tax	WP 3				
22	State Franchise Tax	WP 3				
23	City of Chicago Dark Fiber Tax	WP 3				
24	401K Match	WP 3				
25	State Public Utility Fund	WP 3				
26	Illinois Sales and Use Tax	WP 3				
27	Chicago Sales and Use Tax	WP 3				
28	Interest Expense	WP 3				
29	Current State Income Tax	WP 3				
30	Current Federal Income Tax	WP 3				
31	Other Outlays If Any	WP 3				
	Payment of Non Revenue Non Expense Items:					
32	Energy Assistance/Renewable Energy	WP 3				
33	Gross Receipts/Municipal Utility Tax	WP 3				
34	Illinois Excise Tax	WP 3				
35	Infrastructure Maintenance Fee	WP 3				
36	Other Outlays	WP 3				
37	Total Outlays	Sum of (Ln 8) thru (Ln 36)				
38	Receipts Less Outlays	(Ln 7) - (Ln 37)				
39	Accts Payable Related to CWIP	WP 3; Col D Ln 16				
40	Total CWC Requirement	(Ln 7) + (Ln 37) + (Ln 39)				
						To Sch FR B-1 Ln 16

Commonwealth Edison Company					App 4
Accumulated Deferred Income Taxes Information					
	(A)	(B)	(C)	(D)	
Ln	Description	Source	Total	DS Jurisdictional	
	Acct / Item - Debit / (Credit) Balance		(\$ in 000s)	(\$ in 000s)	
	Acct 190				
1	Current	WP 4			
2	Non Current	WP 4			
3	Total Acct 190	(Ln 1) + (Ln 2)			
	Acct 282				
4	Acct 282 - Liberalized Depreciation - Plant & Equipment	WP 4			
5	Acct 282 - Other Property	WP 4			
6	Total Acct 282	(Ln 4) + (Ln 5)			
	Acct 283				
7	Current	WP 4			
8	Non Current	WP 4			
9	Total Acct 283	(Ln 7) + (Ln 8)			
10	Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs	WP 4			
11	Total ADIT After Adjs	(Ln 3) + (Ln 6) + (Ln 9) + (Ln 10)			To Sch FR B-1 Ln 17
12	ADIT Associated with Pension Asset	WP 4			To Sch FR C-3 Ln 2

Commonwealth Edison Company					App 5
Deferred Charges Information					
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Yr End	Allocator	Percentage
					DS Jurisdictional
					(C) * (E)
			(\$ in 000s)		%
					(\$ in 000s)
Regulatory Assets - Acct 182.3					
1	Employee Incentive Payments - March 2003 Agreement	WP 5		DS	100.00%
2	Non DS Jurisdictional	WP 5		Non DS	0.00%
3	Other Regulatory Asset If Any	WP 5			
4	Total Acct 182.3 - FERC Fm 1 Pg 232 Col. F Ln 44 Entered in Col C	Sum of (Ln 1) thru (Ln 3)			
					To Sch FR B-1 Ln 19
Deferred Debits - Acct 186					
5	Long-Term Receivable From VEBA Trust	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
6	Cook County Forest Preserve Fees - Amort Thru 2015	WP 5		DS	100.00%
7	Non DS Jurisdictional	WP 5		Non DS	0.00%
8	Other Deferred Debits If Any	WP 5			
9	Total Acct 186 - FERC Fm 1 Pg 233 Col F Ln 49 Entered in Col C	Sum of (Ln 5) thru (Ln 8)			
					To Sch FR B-1 Ln 20
Operating Reserves - Acct 228.1, 228.2, 228.3, 228.4					
10	Environmental Liability - Super Fund Site	WP 5		DS	100.00%
11	Other Environmental Liability	WP 5		DS	100.00%
12	Deferred Comp Unit Plan	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
13	Non-Pension Post Retirement Benefit Obligation	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
14	Executive Death Benefits	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
15	Executive Death Benefits - SERP	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
16	Deferred Comp Plan - Level 2	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
17	Management Retention Incentive Plan	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
18	FASB 112 Liability	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
19	Long-Term Incentive Plans	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
20	Public Claims	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
21	Workmen's Comp - Long-Term	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
22	Non DS Jurisdictional	WP 5		Non DS	0.00%
23	Other Operating Reserves If Any	WP 5			
24	Total Acct 228.1, 228.2, 228.3, 228.4 - FERC Fm 1 Pg 112 Col C Lns 27-30 Entered in Col C	Sum of (Ln 10) thru (Ln 23)			
					To Sch FR B-1 Ln 21
Asset Retirement Obligation- Acct 230					
25	Asset Retirement Obligation	FERC Fm 1 Pg 112 Col C Ln 34, WP 5			\$ (26,896)
					To Sch FR B-1 Ln 22
Deferred Credits - Acct 253					
26	Deferred Rents Note - FAS 13	WP 5; Sch FR A-2 Ln 8		Wages & Salaries	
27	Deferred Benefits - ACRS Deduction Sold	WP 5; Sch FR A-2 Ln 23		Net Plant	
28	Non DS Jurisdictional	WP 5		Non DS	0.00%
29	Other Deferred Credits If Any	WP 5			
30	Total Acct 253 - FERC Fm 1 Pg 269 Col F Ln 47 Entered in Col C	Sum of (Ln 26) thru (Ln 29)			
					To Sch FR B-1 Ln 23
Other Deferred Charges					
	Total Expense Adj				Balance
	One-Time, Unusual Expense > \$10M - Amortized Over 5 Yrs				(\$ in 000s)
31	Incremental Storm	WP 8			
32	Other Deferred Charges If Any	WP 8			
33	Total	(Ln 31) + (Ln 32)			
					To Sch FR B-1 Ln 24

Commonwealth Edison Company							App 6
Property Held for Future Use in Rate Base Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Transmission	Distribution		DS	
Ln	Description	Source	Related	Related	Total	Jurisdictional	
					(C) + (D)		
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
1	Total Property Held for Future Use	WP 6					To Sch FR B-1 Ln 15

Commonwealth Edison Company							App 7
Expense Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	Customer Accts	Customer Service and Informational	A&G	Total
							Sum of Col (C) thru Col (F)
	Operating Expense Adj	Rate Making Adj	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
1	City of Chicago / Midwest Generation Settlement	WP 7					
2	Franchise Requirements	Acct 927					
3	Duplicate Charges (Credit)	Acct 929					
4	Industry Memberships - Professional Membership Associations	WP 7					
5	Charitable Contributions	WP 7					
6	General Advertising Expenses - Non Safety or Informational	WP 7					
7	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7					
8	CARE Program Expenses	WP 7					
9	Non DS Uncollectible Expenses - Outside Agency	WP 7					
10	Regulatory Commission Expenses	Acct 928					
11	Uncollectible Accounts (1')	Acct 904					
12	Incentive Comp Related to Net Income	WP 7					
13	Other Rate Making Adj If Any	WP 7					
	Recovered Thru Other Tariffs						
14	Supply Administration Costs	WP 7					
15	Residential Real Time Pricing	WP 7					
16	Expenses for Manufactured Gas Plants	WP 7					
17	Energy Efficiency and Demand Response Programs	WP 7					
18	Rider AMP Pilot	WP 7					
19	Interest Accrued on Customer Deposits	WP 7					
20	Other Recovered Thru Other Tariffs Adj If Any	WP 7					
21	Voluntary Exclusions If Any	WP 7					
22	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 21)					
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2	
23	Regulatory Commission Expenses Directly Assigned to Distribution - Acct 928	WP 7					
						To Sch FR C-1 Col F Ln 6	

Commonwealth Edison Company								App 7
Expense Information								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			Total Expense Adj	Amort Amt	Adj to Revenue Requirement			
				(C) / (-5.0)	(C) + (D)			
	Adjs for Severance or Unusual Operating Expenses > \$10M		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
	One-Time Severance or Unusual Expense > \$10M - Amortized Over 5 Yrs							
24	Incremental Storm	WP 8						
25	Other One-Time Expenses > \$10M If Any	WP 8						
26	Total Adjs to Operating Expenses > \$10M	(Ln 24) + (Ln 25)				To Sch FR C-1 Ln 20		
27	Amort of Initial Rate Case Expense	WP 8				To Sch FR C-1 Ln 20		
			Total	DS Jurisdictional				
	Account 407.3 Regulatory Asset Amort		(\$ in 000s)	(\$ in 000s)				
28	Employee Incentive Payments - March 2003 Agreement	WP 7						
29	Conditional Asset Retirement Obligations	WP 7						
30	Recoverable RTO Start Up Costs	WP 7						
31	MGP Remediation Costs	WP 7						
32	Original Cost Audit Costs	WP 7						
33	Rehearing on ICC Dkt 05-0597	WP 7						
34	Lease Abandonment Costs	WP 7						
35	Rate Case Costs - ICC Dkt 07-0566	WP 7						
36	FIN 47 PCB Costs	WP 7						
37	Rider AMP Regulatory Asset	WP 7						
38	Under Recovered Uncollectible Amts	WP 7						
39	Other Regulatory Asset Amort If Any	WP 7						
40	Total Regulatory Asset Amort FERC Fm 1 Pg 114 Col C Ln 12 Entered in Col C	Sum of (Ln 28) thru (Ln 39)			To Sch FR C-1 Ln 18			
Ln	Description	Source	Plant Related	Labor Related	100% DS	Property Taxes	Recovered Through Other Tariffs	Total
								Sum of Col (C) thru Col (G)
	Taxes Other Than Income		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
	Type of Tax							
41	Real Estate	WP 7						
42	Illinois Use Tax on Purchases	WP 7						
43	Vehicle Use	WP 7						
44	State Franchise	WP 7						
45	Chicago Use	WP 7						
46	Chicago Transaction	WP 7						
47	Chicago Dark Fiber Revenue	WP 7						
48	Unemployment & State Unemployment	WP 7						
49	FICA	WP 7						
50	City of Chicago	WP 7						
51	Electricity Distribution	WP 7						
52	Public Utility Fund	WP 7						
53	Electricity Excise	WP 7						
54	Rider RCA - Low Income Assistance	WP 7						
55	Rider RCA - Renewable	WP 7						
56	Infrastructure	WP 7						
57	Municipal Utility	WP 7						
58	Other Taxes Other Than Income If Any	WP 7						
59	Total Taxes Other Than Income - FERC Form 1 Pg 114 Col C Ln 14 Entered in Col G	Sum of (Ln 41) thru (Ln 58)						
	Costs Recovered Through Other Tariffs and Other Reductions							
60	Adj For Payroll Taxes for Supply Administration	WP 7						
61	Other Adjs	WP 7						
62	Total Taxes Other Than Income	(Ln 59) + (Ln 60) + (Ln 61)						
			To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8		
(1')	Account 904, Uncollectable accounts has been removed and are recovered through Rider UF.							

Commonwealth Edison Company							App 8
Depreciation Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Distribution	G&I Depreciable Other	G&I Depreciable Acct 397	G&I Amortized	
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	
Adjs to Depreciation Expense							
	Costs Recovered Through Other Tariffs						
1	Supply Administration Software Recovered Through Rider PE	WP 1					
2	Rider EDA Switches	WP 1					
3	Rider AMP	WP 1					
4	Rider PORCB	WP 1					
5	Other Costs Recovered Thru Other Tariffs	WP 1					
	Costs Disallowed in Previous ICC Orders						
6	Other Recovered Thru Other Tariffs or Disallowed in Previous ICC Orders, if Any	WP 1					
	Other Adjs						
7	Depreciation Expense Related to Asset Retirement Costs	(1')					
8	Other Adjs to Depreciation Expense	WP 1					
9	Total Adjs to Depreciation Expense	Sum of (Ln 1) thru (Ln 8)					
			To Sch FR C-2 Col C Ln 3	To Sch FR C-2 Col D Ln 3	To Sch FR C-2 Col E Ln 3	To Sch FR C-2 Col F Ln 3	

Commonwealth Edison Company							App 8
Depreciation Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Ln	Description	Source	Average Plant Additions	5 Yr Retirements	Total	Estimated Depreciation Rate by Functional Class	Depreciation Expense
				(5')	(C) + (D)		(E) * (F)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%	(\$ in 000s)
Projected Change in Depreciation Expense							
10	Distribution Plant	Col E Ln 44; Col F Ln 27					
11	General Plant - Non Acct 397	Col E Ln 45; Col F Ln 43					
12	General Plant - Acct 397	Col E Ln 46; Col F Ln 43					
13	Intangible Plant	Col E Ln 47; Col G Ln 15					
Total Projected Depreciation Expense Change							
14		(Ln 10) + (Ln 11) + (Ln 12) + (Ln 13)					
Plant in Service Balance							
	Intangible Plant Depreciation Rate Calculation		Beginning	Ending	Avg	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class
					((C) + (D)) / 2		(F) / (E)
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%
15	Intangible Plant	(2'), (3'), (4')					
	Retirements		Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X
			(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
16	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col F					
17	General Plant	FERC Fm 1 Pgs 205, 207 Col F					
18	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col F					
							(\$ in 000s)
5 Year Average Retirements							
19	Distribution Plant	Avg of Col (C) thru Col (G) Ln 16					
20	General Plant	Avg of Col (C) thru Col (G) Ln 17					
21	Intangible Plant	Avg of Col (C) thru Col (G) Ln 18					

Commonwealth Edison Company						App 8	
Depreciation Information							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
						Estimated Depreciation Rate by Functional Class	
				(6)	(C) * (D)	(E) / (C)	
	Distribution		(\$ in 000s)	%	(\$ in 000s)	%	
22	Excl HVD, Transf & Meters	FERC Fm 1 Pg 337					
23	High Voltage Distrib	FERC Fm 1 Pg 337					
24	Line Transformers	FERC Fm 1 Pg 337					
25	Meters	FERC Fm 1 Pg 337					
26	AMI Meters	FERC Fm 1 Pg 337					
27	Total	Sum of (Ln 22) thru (Ln 26)					
	General Plant						
28	Structures & Improvements	FERC Fm 1 Pg 337					
29	Computer Equipment	FERC Fm 1 Pg 337					
30	Furniture & Equipment	FERC Fm 1 Pg 337					
31	Office Machines	FERC Fm 1 Pg 337					
32	Passenger Cars (7')	FERC Fm 1 Pg 337					
33	Tractor Trailers (7')	FERC Fm 1 Pg 337					
34	Trailers (7')	FERC Fm 1 Pg 337					
35	Light-duty Trucks (7')	FERC Fm 1 Pg 337					
36	Heavy-duty Trucks (7')	FERC Fm 1 Pg 337					
37	Stores Equipment	FERC Fm 1 Pg 337					
38	Tools, Shop & Garage Equipment	FERC Fm 1 Pg 337					
39	Laboratory Equipment	FERC Fm 1 Pg 337					
40	Power Operated Equip.	FERC Fm 1 Pg 337					
41	Communications Equip.	FERC Fm 1 Pg 337					
42	Miscellaneous Equip.	FERC Fm 1 Pg 337					
43	Total	Sum of (Ln 28) thru (Ln 42)					
			Projected	Current Year	((C) + (D))/2		
	Average Additions		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
44	Distribution Plant	App 1 Ln 31, FERC Fm 1 Pg 206 Col C					
45	General Plant - Non Acct 397	WP 19; FERC Fm 1 Pg 206 Col C					
46	General Plant - Acct 397	WP 19, FERC Fm 1 Pg 206 Col C					
47	Intangible Plant	WP 19, FERC Fm 1 Pg 204 Col C Ln 5					
	Notes:						
(1)	Represents removal portion of depreciation expense that was charged to FERC Acct 407 following 2006 adoption of FIN 47.						
(2)	FERC Fm 1 Pg 204 Col B Ln 5						
(3)	FERC Fm 1 Pg 205 Col G Ln 5						
(4)	FERC Fm 1 Pg 336 Col F Ln 1						
(5)	(-1.0) * (Col G), (Ln 19) thru (Ln 21)						
(6)	If ComEd's FERC Form 1 does not reflect the most recent depreciation study, ComEd will update the formula with the most recent rates submitted to the ICC.						
(7)	Depreciation expense on vehicles is charged to a clearing account on ComEd's books and therefore excluded from the calculation of the rate.						

Commonwealth Edison Company						App 9	
Permanent Tax Impacts Information							
Ln	(A) Description	(B) Source	(C) Total	(D) Statutory	(E) Assignment/ Allocation	(F) DS Jurisdictional Percentage	(G) DS Jurisdictional Amt
			Pre-Tax Utility Amt	Tax Rate (1')	Method		
Permanent Tax Differences							(C) * (D) * (F)
			(\$ in 000s)	%		%	(\$ in 000s)
	Income Tax Additions						
1	Meals and Entertainment - 50%	WP 9; Sch FR A-2 Ln 8			Wages & Salaries		
2	Safe Harbor Credit	WP 9; Sch FR A-2 Ln 23			Net Plant		
3	Disposition of Stock	WP 9; Sch FR A-2 Ln 8			Wages & Salaries		
4	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23			Net Plant		
5	Corporate-Owned Life Insurance Premiums	WP 9; Sch FR A-2 Ln 8			Wages & Salaries		
6	Other Income Tax Items	WP 9					
7	Total Income Tax Items	Sum of (Ln 1) thru (Ln 6)					
							To Sch FR C-4 Ln 10
			Utility Amt				
			(\$ in 000s)				(C) * (F)
Other Tax Adjs to Income							
8	ITC Amort	WP 9			DS	100.00%	
9	Fuel Tax Credit	WP 9; Sch FR A-2 Ln 23			Net Plant		
10	Regulatory Asset Flow Thru	WP 9; Sch FR A-2 Ln 23			Net Plant		
11	Other Tax Adjs to Income	WP 9					
12	Total Other Tax Adjs to Income	Sum of (Ln 8) thru (Ln 11)					
							To Sch FR C-4 Ln 11
13	Overall Total Permanent Tax Impacts Adjs	(Ln 7) + (Ln 12)					
	Note:						
(1')	Sch FR C-4 Ln 4						

Commonwealth Edison Company						App 10
Other Revenues Information						
Ln	(A) Description	(B) Source	(C) Total Company	(D) Allocator	(E) Percentage	(F) DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 450 - Forfeited Discounts						
1	Late Payment Fees - Electric Service	WP 10		DS	100.00%	
2	Late Payment Fees - Nonstandard Service	WP 10		DS	100.00%	
3	Earned Finance Charge on Deferred Payment Agreements	WP 10		DS	100.00%	
4	Late Payment Fees - Past Due Amts Billed Under Rider RRS	WP 10		DS	100.00%	
5	Other Forfeited Discounts	WP 10				
6	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col C	Sum of (Ln 1) thru (Ln 5)				
7	FERC Acct 450 Revenues Applied to Transmission	(1')				
8	Total Forfeited Discounts	(Ln 6) + (Ln 7)				
FERC Acct 451 - Miscellaneous Service Revenues						
9	Return Check Charges	WP 10		DS	100.00%	
10	Reconnection Fees	WP 10		DS	100.00%	
11	Other Revenues - Real Estate Lease Applications & Customer Studies	WP 10		DS	100.00%	
12	Other Revenues - Call Center Referrals	WP 10		DS	100.00%	
13	Utility Property Land Related	WP 10, Sch FR A-2 Ln 23		Net Plant		
14	Temporary Services	WP 10		DS	100.00%	
15	Electric Choice Fees	WP 10		DS	100.00%	
16	Meter Tampering	WP 10		DS	100.00%	
17	Meter Services	WP 10		DS	100.00%	
18	Interconnection Application Fee	WP 10		DS	100.00%	
19	Other Miscellaneous Service Revenues	WP 10				
20	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col C	Sum of (Ln 9) thru (Ln 19)				
21	FERC Acct 451 Revenues Applied to Transmission	(2')				
22	Total Forfeited Discounts	(Ln 20) + (Ln 21)				
FERC Acct 454 - Rent From Electric Property						
23	Distribution Equipment Rental - Special Contract	WP 10		DS	100.00%	
24	Rent From Land PHFU Leases for Crop Farming, Pasture, Parking Lot, and Other	WP 10		Non DS	0.00%	
25	Distribution Equipment Rental - Rider NS	WP 10		DS	100.00%	
26	Meter Rental - Rider ML	WP 10		DS	100.00%	
27	Tower Attachments	WP 10		Non DS	0.00%	
28	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30		Easement		
29	Rent from Annual Easements/RoWs Leased to IDOT, Pipeline Companies and Others	WP 10, Sch FR A-2 Ln 30		Easement		
30	Real Estate Taxes - Included in Rent From Land Easements	WP 10, Sch FR A-2 Ln 30		Easement		
31	Sublease of Office Space	WP 10, Sch FR A-2 Ln 8		Wages & Salaries		
32	Pole Attachments	WP 10		DS	100.00%	
33	Third Party Use of Fiber Optic Cable	WP 10, Sch FR A-2 Ln 27		Com		
34	One-Time Easement Sales	WP 10, Sch FR A-2 Ln 30		Easement		
35	Rent From Annual Easements	WP 10, Sch FR A-2 Ln 30		Easement		
36	Rent From Affiliates	WP 10, Sch FR A-2 Ln 8		Wages & Salaries		
37	Facility Costs Billed to Affiliates	WP 10, Sch FR A-2 Ln 8		Wages & Salaries		
38	Other Rent From Electric Property	WP 10				
39	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col C	Sum of (Ln 23) thru (Ln 38)				

Commonwealth Edison Company						App 10
Other Revenues Information						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Description	Source	Total Company	Allocator	Percentage	DS Jurisdictional
			(\$ in 000s)		%	(C) * (E) (\$ in 000s)
FERC Acct 456 - Other Electric Revenues						
40	IPP Electric Generation Study Reimbursement - A&G Accts	WP 10, Sch FR A-2 Ln 8		Wages & Salaries		
41	IPP Electric Generation Study Reimbursement - Transmission Accts	WP 10		Non DS	0.00%	
42	Fees Earned From Phone/Credit Card Program	WP 10		DS	100.00%	
43	Engineering Studies	WP 10		DS	100.00%	
44	Rate Relief Payment	WP 10		Non DS	0.00%	
45	Submeter Lease	WP 10		DS	100.00%	
46	Other Electric Revenues	WP 10				
47	Total FERC Acct 456 - FERC Fm 1 Pg 300 Col B Ln 21 Entered in Col C	Sum of (Ln 40) thru (Ln 46)				
FERC Acct 456.1 - Revenues from Transmission of Electricity to Others						
48	Network Transmission	WP 10		Non DS	0.00%	
49	Wholesale Distribution Revenues From Municipalities	WP 10				
50	Total FERC Acct 456.1 - FERC Fm 1 Pg 300 Col B Ln 22 Entered in Col C	(Ln 48) + (Ln 49)				
51	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Entered in Col C	(Ln 8) + (Ln 22) + (Ln 39) + (Ln 47) + (Ln 50)				
Other Adjs						
52	Single Bill Option Credit	WP 10		DS	100.00%	
53	Additional Lighting Facilities Charges	WP 10		DS	100.00%	
54	Estimated Cost of Franchise DS	(3'); (App 11 Ln 41) / 1000				
55	Central Air Conditioning Cycling	WP 10		DS	100.00%	
56	Accounting Fees Collected Under Rider TAX	WP 10		DS	100.00%	
57	Other Adjs	WP 10				
58	Subtotal -Other Adjs	Sum of (Ln 52) thru (Ln 57)				
59	Total Other Revenues	(Ln 51) + (Ln 58)				
Notes:						To Sch FR A-1 Ln 22 and To Sch FR A-1 - REC Ln 24
(1')	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 11 Col D Ln 5					
(2')	Company Transmission Formula Rate Filing Attachment H-13A to the PJM OATT Attachment 12 Col D Ln 1					
(3')	Total Company source: FERC Fm 1 Pg 323 Col B Ln 188; DS Jurisdictional source App 11 Ln 41 divided by 1,000					

Commonwealth Edison Company					App 11
Franchise Delivery Service Value Information					
	(A)	(B)	(C)	(D)	(E)
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
					\$
	Watt-Hour				
1	CC	WP 10; ILCC No 10			
2	SMSC	WP 10; ILCC No 10			
3	DFC (kWh)	WP 10; ILCC No 10			
4	IEDT (kWh)	WP 10; ILCC No 10			
5	Total	Sum of (Ln 1) thru (Ln 4)			
	Small Load				
6	CC	WP 10; ILCC No 10			
7	SMSC	WP 10; ILCC No 10			
8	SV DFC (kW)	WP 10; ILCC No 10			
9	PV DFC (kW)	WP 10; ILCC No 10			
10	PV TRC (kW)	WP 10; ILCC No 10			
11	IEDT (kWh)	WP 10; ILCC No 10			
12	Total	Sum of (Ln 6) thru (Ln 11)			
	Medium Load				
13	CC	WP 10; ILCC No 10			
14	SMSC	WP 10; ILCC No 10			
15	SV DFC (kW)	WP 10; ILCC No 10			
16	PV DFC (kW)	WP 10; ILCC No 10			
17	PV TRC (kW)	WP 10; ILCC No 10			
18	IEDT (kWh)	WP 10; ILCC No 10			
19	Total	Sum of (Ln 13) thru (Ln 18)			
	Large Load				
20	CC	WP 10; ILCC No 10			
21	SMSC	WP 10; ILCC No 10			
22	SV DFC (kW)	WP 10; ILCC No 10			
23	PV DFC (kW)	WP 10; ILCC No 10			
24	PV TRC (kW)	WP 10; ILCC No 10			
25	IEDT (kWh)	WP 10; ILCC No 10			
26	Total	Sum of (Ln 20) thru (Ln 25)			
Ln	Description	Source	Annual Billing Units	Current Unit Charges	Franchise DS Value
	Delivery Class				(C) * (D)
	Very Large Load				
27	CC	WP 10; ILCC No 10			
28	SMSC	WP 10; ILCC No 10			
29	SV DFC (kW)	WP 10; ILCC No 10			
30	PV DFC (kW)	WP 10; ILCC No 10			
31	PV TRC (kW)	WP 10; ILCC No 10			
32	IEDT (kWh)	WP 10; ILCC No 10			
33	Total	Sum of (Ln 27) thru (Ln 32)			
	Fixture-Included Lighting				
34	Fixture Equivalent (kWh) (1')	WP 10; ILCC No 10			
35	IEDT (kWh)	WP 10; ILCC No 10			
36	Total	Sum of (Ln 34) thru (Ln 35)			
	General Lighting				
37	SMSC	WP 10; ILCC No 10			
38	DFC (kWh)	WP 10; ILCC No 10			
39	IEDT (kWh)	WP 10; ILCC No 10			
40	Total	Sum of (Ln 37) thru (Ln 39)			
41	Total Franchise DS Value	(Ln 5) + (Ln 12) + (Ln 19) + (Ln 26) + (Ln 33) + (Ln 36) + (Ln 40)			
	Note:				To App 10 Col F Ln 54
(1')	Current average revenue per kWh for the delivery class				